FORAll Territory Served  PSC KY NO9  OriginalSHEET NO313  Shelby Energy Cooperative, Inc. (NAME OF UTILITY)		
Shelby Energy Cooperative, Inc. (NAME OF UTILITY)  CANCELLING PSC KY NO. 5  8th Revised SHEET NO. 26  LARGE INDUSTRIAL RATE – SCHEDULE C1  AVAILABILITY:  Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equ greater than 400 hours per KW of contract billing demand. These contracts will be two "two contracts with the first one being between the Seller and the Cooperative association and the secon one being between Seller and the ultimate consumer.  MONTHLY RATE:  Consumer Charge Demand Charge per KW of Billing Demand \$ 6.18		
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Demand Charge per KW of Billing Demand \$ 6.18		
Energy Charge per kWh \$ 0.05236	OELI	
BILLING DEMAND: JUL	3 1 2	
The monthly billing demand shall be the greater of (a) or (b) listed below:		
a) The contract demand		
b) The ultimate consumer's peak demand during the current month or preceding eleven. The peak demand shall be the highest average rate at which energy is used dur fifteen-minute interval in the below listed hours for each month and adjusted for power as provided herein:	ing an	
Months Hours Applicable for Demand Billing – EST		
October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.		
May through September 10:00 A.M. to 10:00 P.M.		
DATE OF ISSUE January 5, 2016  MONTH / DATE / YEAR  KENTUCKY PUBLIC SERVICE COMMISSION	N	
DATE EFFECTIVE February 5, 2016  MONTH/ DATE / YEAR  JEFF R. DEROUEN EXECUTIVE DIRECTOR	JEFF R. DEROUEN	
ISSUED BY Dedoc of Moeter: TARIFF BRANCH		
TITLE President & CEO Bent Kirtley		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO DATED PURSUANT TO 807 KAR 5:011 SECTION 9 (		

FOR All Territory Served	
PSC KY NO	9
Original SHEET NO.	313.2
CANCELLING PSC KY NO	5
Original SHEET NO.	28
	PSC KY NO Original SHEET NO CANCELLING PSC KY NO

## LARGE INDUSTRIAL RATE - SCHEDULE C1

## **SPECIAL PROVISIONS:** (continued)

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

## TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

## **TEMPORARY SERVICE:**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE	January 5, 2016 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 5, 2016 MONTH/DATE/YEAR	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
ISSUED BY	SIGNATURE OF OFFICER	Rent Kintley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED		EFFECTIVE  2/5/2016  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)